

Norman H. Bangerter Governor Dee C. Hansen Executive Director Dianne R. Nielson, Ph.D. Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 6, 1991

To:

R. J. Firth

D. T. Staley

J. L. Thompson

S. L. Schneider

From:

Lisha Romero

Re:

Wells listed under N0000/Unknown Operator on Fee and

State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

STATE LEASES

Crest Oil Corp./P0379 (ML-27798) *Well Stat/TA - No Monthly Report
Energy Resources Inc./P0799 (ML-26503 & *ML-35599/Lear Petroleum)
Grindstaff, E.C./P0384 (ML-27749)
International Research & Dev. Inc./P0798 (ML-15691 or ML-15651?)
Losey, Carl/P0390 (ML-39374 & *ML-3684/JCT, Inc.)

Main, W.S.L./P0800 (ML-41907)

Pixley, Kenneth/N7570 (ML-3162 & *ML-22574 or ML-22574A/Pixley?)
Silengo, Charles L./N0900 (ML-27795) *Well Stat/OPS - No Mo. Report
United Technical Industries Inc./P0058 (ML-7567/*ML-39901/F. Adams)
Utah Oil Company/P0801 (ML-25424)

Utah Parks Petroleum Co./P0536 (ML-34169)

Vukasovich Drilling/N1050 (ML-42047)



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ● (801-538-5340)

Operator name and address:

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MONTHLY OIL AND GAS PRODUCTION REPORT

●UTAH OIL COMPANY XXXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXXXX				Utah Account No. P0801 Report Period (Month/Year) 11 / 91 Amended Report			
Well Name	Producing	Days	Production Volume				
API Number Entity Location			Oil (BBL)	Gas (MSCF)	Water (BBL)		
LAKE HILLS #1-B 4304930002 11322 06S 01W 2							
(1)							
				(
	Т	OTAL					
Comments (attach separate sheet if neces							
				1744-74-74			
I have reviewed this report and certify the	information	to be	accurate and complete.	Date			
3 De la Companya del Companya de la Companya del Companya de la Co			•	Talanhons			
orized signature	* · · · · · · · · · · · · · · · · · · ·			Telephone			

UTAH

P0801/Utah Oil Company 43-049-30002 - Sec. 2, T. 6S, R. 1W - Lake Hills #1-B - SOW TD 600'/Last Insp. 7-2-87 (ML-25424) Lease Cancelled 8-19-70/Operator Deceased

43-049-20059 - Sec. 2, T. 6S, R. 1W - Lake Hills State #1 - PA Final Insp. 7-2-87/NFIN (ML-23260)

(

WASHINGTON

<u>P0536/Utah Parks Petroleum Co.</u> 43-053-11393 - Sec. 13, T. 41S, R. 12W - #11 - SOW TD 608'/Last Insp. 3-17-87 (ML-34169)

January 15, 1971

Utah Oil Company Box 23 Sandy, Utah

SWNW

Re: Well No. Lake Hills State 1-B Sec. 2, T. 6 S, R. 1 W, Utah County, Utah

Gentlemen:

Upon checking our files, it is noted that you have not as yet filed the "Well Completion or Recompletion Report and Log", Form OGC-3, for the above referred to well.

In as much as we are in the process of compiling data for our 1970 Well Completion Report, it would be appreciated if you would complete and forward the enclosed forms at your earliest conventence. This information will enable us to expedite the processing of our report and keep it accurate and complete.

Thank you for your cooperation and prompt attention with regard to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DEROSE SUPERVISING STENOGRAPHER

:sd enclosures October 16, 1970

Division of State Lands Attn: D.G. Prince 105 - State Capitol Building Salt Lake City, Utah 84114

Re: Utah Oil Company

Well No. Lake Hills State #1-B

Sec. 2, T. 6 S, R. 1 W,

Utah County

Dear Gale:

In view of the fact that Mr. Wilfried F. Rossberg is now deceased, it is suggested that you contact his bonding company relative to properly plugging the above referred to well in order that liability under the bond may be released.

As the depth of the hole is shallow, very little expense will be required to complete the work. However, would you please ask them to contact Paul W. Burchell, Chief Petroleum Engineer, when they are ready to commence operations.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd

July 31, 1970

Utah OIL Company Box 23 Sandy, Utah **8**4070

> Re: Well No. Lake Hills State 1-B Sec. 2, T. 6 S, R. 1 W, Utah County, Utah December '69 thru' June '70

Dear Sir:

Our records indicate that you have not filed a Monthly Report of Operations for the month(s) mentioned above for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to completing these forms is greatly appreciated.

Rery truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DEROSE SECRETARY December 17, 1969

Utah Oil Company P.O. Box 23 Sandy, Utah 84070

> Re: Well No. Lake Hills State #1-B Sec. 2, T. 6 S, R. 1 W, Utah County, Utah Months of: July thru' November '69

Dear Mr. Rossberg:

Our records indicate that you have not filed a Monthly Report of Operations for the month(s) mentioned above for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to this request is greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON RECORDS CLERK

sc

Enclosure: Form OGC-1b

<u> </u>	58	V ^a
m OGCC-1b• THE STATE OF UTAH DIVISION OF OIL AND GAS CONSERVATION	SUBMIT IN TRIPLICATE* (Other instructions on reverse side)	5. LEASE DESIGNATION AND SERIAL NO. State of Ut. #25424
SUNDRY NOTICES AND REPORTS ON (Do not use this form for proposals to drill or to deepen or plug back to Use "APPLICATION FOR PERMIT—" for such proposals		8. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL X GAS OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Utah Oil Company		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR		8. WELL NO.
P. 0. Box 23, Sandy, Utah 84070		Lake Hills State 1-B
 LOCATION OF WELL (Report location clearly and in accordance with any State See also space 17 below.) At surface 	requirements.*	10. FIELD AND FOOL, OR WILDCAT Wildcat

11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA 2140' from North line 500' from West line Sec.2, T6S, R1W, SLBM 14. PERMIT NO.

12. COUNTY OR PARISH | 18. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4821 Gr Utah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	ICE O	F INTENTION TO:			SUBI	BEQUE	INT REPORT OF:	
					W. mpp. GIVIN OND		REPAIRING WELL	
TEST WATER SHUT-OFF	-	PULL OR ALTER CASING	<u> </u>		WATER SHUT-OFF		REPAIRING WALL	
FRACTURE TREAT		MULTIPLE COMPLETE			FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*			SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS			(()(1)(1)		tions	X
(Other)					(Note: Report res Completion or Reco	ults c	of multiple completion on Well tion Report and Log form.)	l

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Encountered a show of oil and gas from 582' to 589'.

Encountered a water strate at 595'. This was plugged with 5 sacks of cement.

The drilling rig had other committments and the zone was never tested.

An option has been given to International Tungsten Corp. to take over as the operator. They are planning on drilling ahead with rotary tools to 2500'.

The well is temporarily shut-in pending the rotary operation which should commence shortly after the first of the year.

Because of the shut-in statuse this will be the last report for the present.

18. I hereby certify that the foregoing is true and correct	t	
SIGNED N. 7. Kon hery	Owner	DATE 11/1/69
SIGNED /		
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

SEC 2

OF T65, RIW

SLB&M

Stake for drill site
Lake Hills, State 1-B

I, Carlton C. Cope, am a Registered frofessional Land Surveyor and hold Utah License # 1492, and hereby certify that the above drill site was surveyed in by me, on the 9th day of June 1969.

artten C. Cope

THE STATE OF UTAH

SUBMIT IN			
(Other instru verse side)	ctions	on	re-

5.	LEASE	DESIGNATION	AND	SERIAL	NO.

•	·	•		(A)
J	TE OF UTAH AND GAS CONSERVATION	SUBMIT IN TRIPLICATE® (Other instructions on reverse side)	5. LEASE DESIGNATION : State of Ut	
	CES AND REPORTS ON ls to drill or to deepen or plug back TION FOR PERMIT—" for such propo		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
OIL X GAS OTHER			7. UNIT AGREEMENT NAM	M E
2. NAME OF OPERATOR Utah Oil Company			8. FARM OR LEASE NAM	
8. ADDRESS OF OPERATOR P. O. Box 23, Sandy	, Utah 84070		Lake Hills	State 1-
4. LOCATION OF WELL (Report location cle See also space 17 below.) At surface	arly and in accordance with any Sta	te requirements.*	10. FIELD AND FOOL, OR Wildes	
2140' from North li 500' from West lin			11. SEC., T., B., M., OB B SURVEY OR AREA Sec. 2, T6S, F	
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, RT 4821 GR	GR, etc.)	12. COUNTY OR PARISH Utah	Utah

NOT	ICE O	F INTENTION TO:		8088	QUERT REPORT OF.		
				1			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REP	AIRING WELL	
FRACTURE TREAT	ì	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALT	ERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		NUONMENT*	
REPAIR WELL		CHANGE PLANS		(Uther)	erations		X
(Other)	L	1		(Nore: Report resul Completion or Recom	lts of multiple com apletion Report and	pletion on Wel Log form.)	1

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drilling ahead at 560' after performing a satisfactory water shut-off test.

SIGNED . T. Jose Ul. S	TITLE _	Owner	DATE _	10/1/69
(This space for Federal or State office use)				
APPROVED BY	TITLE _		DATE .	

1588 West North Temple Salt Lake City, Utah 84116

328-5771

September 9, 1969

Utah Oil Company P.O. Box 23 Sandy, Utah 84070

> Re: Well No. Lake Hills State #1-B Sec. 2, T. 6 S, R. 1 W, Utah County, Utah

Our records indicate that you have not fired a Monthly Reports 1969 Operations for the months mentioned above for the subject well. Rule Mr. Rosabers eneral Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Cil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the sam information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

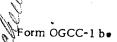
Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON RECORDS CLERK

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Enclosures: Forms OGC-1b





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OGCC-1 be				
	STATE OF UTAH	SUBMIT IN TRIPLICATE	}•	
	OIL AND GAS CONSERVATION	(Other instructions on r verse side)	e- 5. LEASE DESIGNATION	AND SERIAL NO.
DIVISION OF	OIL AND GAS CONSERVATION		State of Ut	#25424
			6. IF INDIAN. ALLOTTE	
SUNDRY 1	NOTICES AND REPORTS O	N WELLS	O. IF INDIAN, ADDOTED	B OR TRIBE PARK
(Do not use this form for	proposals to drill or to deepen or plug bar PLICATION FOR PERMIT—" for such pro	ck to a different reservoir.		
1.			7. UNIT AGREEMENT NA	ME
OIL X GAS				
WELL WELL OTI	HER		8. FARM OR LEASE NA	ME
Utah Oil Company	or			
3. ADDRESS OF OPERATOR	,		8. WELL NO.	
P. O. Box 23, Sa	andy. Utah 84070		Lake Hills	Statel-B
	ation clearly and in accordance with any S	tate requirements.	10. FIELD AND POOL, C	
See also space 17 below.) At surface			wildcat	
At sulface			11. anc., T., R., M., OB	
2140' from North	ı line		MURVEY OR AREA	L
500' from West			Sec.2,T6S,R	1W,SLBM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISE	1 13. STATE
	4821 GR		Utah	Utah
16. Char	1 A D. T. I dame No.	(NI-4: D4	Other Deta	
•	k Appropriate Box To Indicate No			
NOTICE OF	INTENTION TO:	SUBSI	QUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C	ASING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONME	NT*
REPAIR WELL	CHANGE PLANS	(Other)	operations	X
		(Note: Report resul	its of multiple completion appletion Report and Log for	on Well
(Other)	CED OPERATIONS (Clearly State all pertinent			
17. DESCRIBE PROPOSED OR COMPLET proposed work. If well is	directionally drilled, give subsurface location	ons and measured and true vert	ical depths for all market	rs and zones pert
nent to this work.) *	antecolonian, annual gove annual annu			
~ . ~	~ **			
Set 540 feet of	5" casing with 20 sa	cks of cement.		
Drilling ahead a	at 547' with cable to	ols.		

18. I hereby certify that the foregoing is true and correct			
7/1 d Bar 100-	TITLE _	Owner	$_{\text{DATE}} = \frac{9/1/69}{}$
SIGNED			
(This space for Federal or State office use)			
APPROVED BY	TITLE _		DATE

Form OGCC-1 b.

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OGCC-1 b. THE STA	ΓΕ OF UTAH	SUBMIT IN TRIPLICATE•		v
	AND GAS CONSERVATION	(Other instructions on reverse side)	5. LEASE DESIGNATION AN	
			State of Uta	**
	ES AND REPORTS ON s to drill or to deepen or plug back ION FOR PERMIT—" for such propos		6. IF INDIAN, ALLOTTER O	R TRIBE NAME
OIL GAS OTHER		*	7. UNIT AGREEMENT NAME	<u> </u>
Utah Oil Company			8. FARM OR LEASE NAME	
ADDRESS OF OPERATOR			8. WELL NO.	-
P. 0. Box 23, Sand	y, Utah 84070		Lake Hills S	tate 1-B
LOCATION OF WELL (Report location clean	irly and in accordance with any Stat	te requirements.*	10. FIELD AND FOOL, OR V	VILDCAT
See also space 17 below.) At surface			Wildcat	
2140' from the Nor	th line		11. BEC., T., B., M., OR BLE	. AND
500' from the Wes	t line		Sec.2, T6So, R	lW,SLBM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT,	GR, etc.)	12. COUNTY OR PARISH	S. STATE
	4821 GR		Utah	Utah
6. Check App	ropriate Box To Indicate Natu	ire of Notice, Report, or C	Other Data	
NOTICE OF INTENT	ON TO:	SUBSEQU	ENT REPORT OF:	
TEST WATER SHUT-OFF PU	LL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WE	LL
FRACTURE TREAT MU	LTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASI	NG
SHOOT OR ACIDIZE AB	ANDON*	SHOUTING OR ACIDIZING	ABANDONMENT'	•
REPAIR WELL CI	IANGE PLANS	(Other)operat		X
(Other)		(Note: Report results Completion or Recompl	of multiple completion on etion Report and Log form	Well .)
17. DESCRIBE PROPOSED OR COMPLETED OPER/ proposed work. If well is directions nent to this work.)* Drilling ahead at 52	ally drilled, give subsurface locations	s and measured and true vertica	including estimated date on the control of the cont	of starting any nd zones perti-

. 1				
18. I hereby certify that the foregoing is true and correct				
SIGNED W. T. Bossberg	TITLE	0wner	DATE 8/1/69	
(This space for Federal or State office use)				
APPROVED BY	TITLE	NAME OF THE OWNER, WHITE OF THE OWNER, WHITE OF THE OWNER, WHITE OWNER, WHITE OWNER, WHITE OWNER, WHITE OWNER,	DATE	

OGCC-1 b. THE S	TATE OF UTAH	SUBMIT IN TRIPLICATE	
	L AND GAS CONSERVATION	(Other instructions on re verse side)	5. LEASE DESIGNATION AND SERIAL NO. State of Ut. #25424
	TICES AND REPORTS Coosals to drill or to deepen or plug b		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL GAS			7. UNIT AGREEMENT NAME
WELL WELL OTHER 2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Utah Oil Company			S. WELL NO.
P. O. Box 23, San			Lake Hills State 1-1
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordance with any	State requirements.	Wildcat
2140' from the N			11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
500' from the W	West line		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF	RT, GR, etc.)	Sec. 2, T6So, R1W, SLBM 12. COUNTY OR PARISH 18. STATE
	4821 GR		Utah Utah
16. Check A	Appropriate Box To Indicate N	lature of Notice, Report, or	Other Data
NOTICE OF INT	ENTION TO:	SUBSE	QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING ABANDONMENT*
SHOOT OR ACIDIZE	ABANDON* CHANGE PLANS	Other) or ACIDIZING OPERATI	ons
(Other)		(Note: Report resultion or Recom	ts of multiple completion on Well pletion Report and Log form.)
nent to this work.) *	ctionally drilled, give subsurface local	it details, and give pertinent date tions and measured and true verti	s, including estimated dute of starting any ical depths for all markers and zones perti-
Well spudded June Drilling with cabl	·		
Depth on July 1, 1	.969 - 300'		
Set 300' 6 5/8" ca	sing with 10 sacks	s of cement.	
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	<u> </u>		
18. I hereby certify that the foregoth	statrue and correct	Owner	DATE 7/1/69
(This space for Federal or State			
			DATE
CONDITIONS OF APPROVAL, I	F ANY:	, , , , , , , , , , , , , , , , , , ,	

June 4, 1969

Utah Oil Company P.O. Box 23 Sandy, Utah 84070

Re: Well No. Lake Hills State #1+B Sec. 2, T. 6 S, R. 1 W, Utah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, approval is conditional upon the following:

- 1. A surveyor's plat being furnished this office.
- 2. "Well Completion Reports and Subsequent Reports of Abandonment" submitted for the #1 and #1-A wells. (Forms Enclosed)
- 3. The plugging of the #1 and #1-A wells by salvaging as much of the 6 5/8" casing as possible, filling the hole to 10' of surface with shale and clay followed by a poor boy cement plug from 10' to surface, with a regulation marker installed. Also, it will be necessary to contact the Division prior to abandonment operations so that a representative may witness the work.

Should you determine that it will be necessary to plug and abandon the #1-B well, you are hereby requested to immediately notify Mr. Paul Burchell, Chief Petroleum Engineer, Home: 277-2890 - Salt Lake City, Office: 328-5771.

This approval terminates within 90 days if the well has not been spudded-in within said period.

Utah Oil Company June 4, 1969 Page 2

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-049-30002 (see Bulletin D-12, published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF: sd Enclosures: Forms

cc: Division of State Lands 105 State Capitol Building Salt Lake City, Utah 84114 Form OGCC-1 a

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

S T A T E	OF UTAH		reverse si	de)	一名 医多种	名·普·普
OIL & GAS CONSERV	ATION CO	MMIS	SSION		5. LEASE DESIGNATION State of U	
APPLICATION FOR PERMIT 1	O DRILL, D	DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTT	ee or tribe name
1a. TYPE OF WORK DRILL	DEEPEN [PLUG BAC		7. UNIT AGREEMENT	NAME
b. TYPE OF WELL			NGLE MULTIP	C10 [
OIL WELL GAS WELL OTHER 2. NAME OF OPERATOR			ONE ZONE	<u> </u>	8. FARM OR LEASE N	AMB
UTAH OIL COMPANY					9. WELL NO.	
3. ADDRESS OF OPERATOR				- 	Lake Hills	State 1-1
P. 0. Box 23, B andy					10. FIELD AND POOL,	and the second
4. LOCATION OF WELL (Report location clearly and At surface		-			Wildcat	Note and the
2140' from the Nor	th line &			line	11. SEC., T., R., M., OB AND SURVEY OR	The State of the S
At proposed prod. zone		4	SW SW NW	•	Sec.2, Twp	o S., k 1 \
14. DISTANCE IN MILES AND DIRECTION FROM NEAR		r offic	n÷		12. COUNTY OR PARIS	100 341
5 miles S W of Lehi, U	tah	10 2		1 17 20 4	Utah	Utah
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)) '	16. N	o. of acres in lease 400		of acres assigned his well 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PI	2500 ~	1	able Tools	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	4821 GR	m	assist popular	de de la companya della companya della companya de la companya della companya del	June 4,	vork will start* 1969 —
23.	ROPOSED CASIN	NG AN	CEMENTING PROGRA	M		
SIZE OF HOLE SIZE OF CASING	WEIGHT PER F	DOT	SETTING DEPTH	<u> </u>	QUANTITY OF CEM	ENT
12" 8 5/8 "	31 lb.		150' -		100 sacks 💆	
8 5/8 6 5/8	17 lb.	v	550'		75 sacks -	
This is a redrill of the both of which resulted in Preventer will be instal. ### ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If	n junked l led befor	hole e dr	s and are no	w P & surfa	A. Blow 0 ace casing.	
zone. If proposal is to drill or deepen directions preventer program, if any. 24. SIGNED Velheed 7. Cons.	ally, give pertinent	t data	Owner	nd measure	d and true vertical dep	ths. Give blowout
(This space for Federal or State office use)						
PERMIT NO.	. '		APPROVAL DATE	<u> </u>		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	T	rle			DATE	

Gentlemen,

This hole site has been surveyed, but due to the holiday, I have been unable to get the certificate from the surveyor. It will follow shortly.

Respectfully,.

UTAH OIL COMPANY

Wilffied F. Rossberg

November 10, 1969

MEMO FOR FILING

Re: Utah Oil Company
Lake Hills State #1-B
Sec. 2, T. 6 S., R. 1 W.,
Utah County, Utah.

On November 6, 1969, the above well was visited.

It was reported to this Division that the above named well had encountered hydrocarbons in commercial quantities and would obtain a new field discovery status. A trip was made to the well site and it was learned that the rumor was incorrect and totally false.

Met with the driller, Mr. Charles Francis, and he informed me that they had completed cabletool drilling to a total depth of 595' without any show of hydrocarbons.

The hole was found wet and has a static fluid level of about 200' below the surface. The quality of the water can be considered poor. The driller was in the process of moving the rig off the location. He state that Mr. Rossberg owed him \$900 and he was not going to proceed with any further work.

PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

PWB: jw

cc: U.S. Geological Survey

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July 8, 1969

MEMO FOR FILING

Re: Utah Oil Company
Lake Hills State #1, #1-A, #1-B
Sec. 2, T. 6 S, R. 1 W,
Utah County, Utah

On July 3, 1969, the above named well sites were visited.

An inspection was made of Mr. Rossberg's operations and it was learned that he had contracted Mr. Charles Francis to cabletool his Lake Hills #1-B well. At the time of the visit, Mr. Francis was dressing bits and had made hole to a depth of 300'. To date, they have set 150' of 8" surface casing and I recommended that the blowout preventor be installed as soon as possible. They propose to install a manual 8" series blind blowout preventor on the surface pipe. It was further recommended that they dig a ditch south of the location to catch the drilling fluids and allow them to drain in the nearby #1 pit.

The #1 well site has not been plugged to date. The #1-A well was reportedly plugged, however, it was covered over and no marker has been set.

PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

PWB:sd

cc: Division of State Lands